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January 16, 2015

HAND DELIVERED

Docket Control
Arizona Corporation Commission
1200 W. Washington St.
Phoenix, AZ 85007

Re: *Arizona Electric Power Cooperative, Inc.; Compliance Filing; Docket No. E-01773A-14-0019; Decision No. 74447*

Dear Sir or Madam:

AEPCO hereby gives notice that a copy of its fully executed Revolving Credit Agreement with CoBank has been provided to the Utilities Division.

Sincerely,

GALLAGHER & KENNEDY, P.A.

By: Jennifer A. Cranston

JAC:njk
4614699v1/10421-0069

Original and 13 copies filed with Docket Control this 16th day of January, 2015.

2 INTRODUCTION

The Large Generator Interconnecting (LGI) Customer (Customer) has requested Energy Resource Interconnection Service from Western Area Power Administration (Western) for the 2013-G33 Project (Project). Pursuant to the Large Generator Interconnection Procedure (LGIP) of Western's Open Access Transmission Tariff (OATT), a System Impact Study (SIS) has been conducted to evaluate the impact of the proposed interconnection on the reliability of the transmission system. The conceptual Project includes a photovoltaic (PV) system interconnected to the existing Parker - Liberty #2 230 kV transmission line with a new interconnection substation just east of the Western/Arizona Public Service (APS) Eagle Eye substation. In the proposed configuration, the Project will produce a total of 100 MW. The planned in-service date is January 1, 2016. The Project Point of Interconnection (POI) substation and associated generation are located as shown in **Figure 1**.

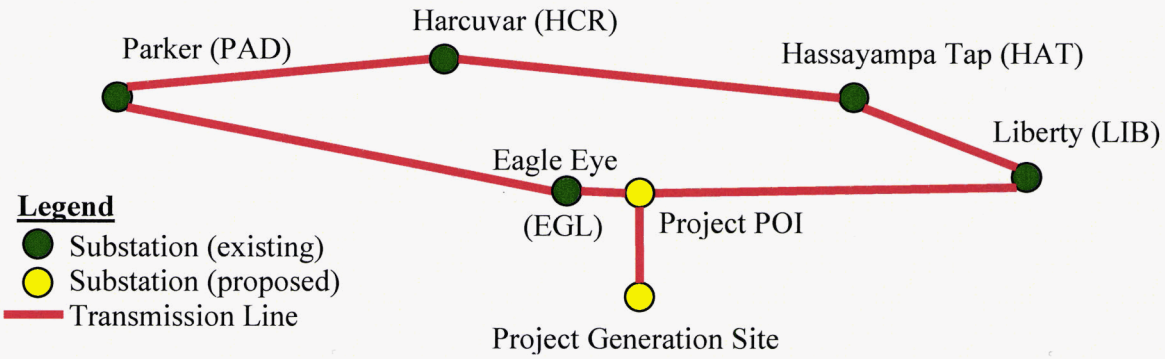

Figure 1: Project Location and System Diagram

Western used a 2015 heavy summer Western Electricity Coordinating Council (WECC) base case developed in 2013. This case represents a reasonable dispatch of load and generation throughout the system. The technical analysis performed in this study includes power flow, transient stability, and short circuit analysis. Assumptions and modifications to the cases, along with a technical analysis of the Project's impact on the cases, follow in the subsequent sections.

Nothing in this report constitutes an offer of transmission service or determines if Western has the contractual available transmission capacity (ATC) to support the interconnection described in this report. The Customer will need to submit a Transmission Service Request to Western to evaluate what would be needed to accommodate the Project's transmission service needs.